Outlook and Update of Smart grid implementation in Indonesia

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Smart Grid for Energy Transition



Energy transition is driven by 3D: **Affordable** By 2050 electricity become the central energy carrier Gross electricity consumption would more than double, 85% will come from renewable power The grid should be "more flexible" to integrate with much RE and all energy sources **Decentralization** Decarbonization *Increase efficiency, reliability, and resilience* through automation and digitization along the electricity value chain *Increase customer engagement to become* "PROSUMER" (decentralization) *Increase the penetration of renewable energy* **Sustainable** Reliable through a flexible grid (de-carbonization) Digitalization

		2021-2025	2026 →
	Purposes	Reliability, efficiency, customer experience and grid productivity	Resiliency, customer engagement, sustainability and self healing
Ma Init	Main Initiatives	Power plant Digitalization for improving efficiency	Upgrading SCADA to Wide Area Monitoring, Protection and Controlling System (WAMPAC) for improving the system resiliency
	milatives	Sub-Station Automation and Digitalization selectively for improving power quality	
			Interconnecting Distributed Energy Resources to the grid
		Distribution Grid Management	
Indonesia Smart Grid Roadmap		for improving reliability and faster respond	Integrating Energy Storage for VRE penetration and system stability
		EV Charging Station and e-mobility for EV ecosystem development	
			Implementing Dynamic Line Rating for improving the system resiliency and self healing capability
		Smart Micro Grid for increasing RE penetration and decreasing LCOE at some isolated areas	
			Demand response for customer engagement to increase the system efficiency
		AMI implementation by clustering approach for revenue assurance	



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Connection Map - Digital Power Plant



PLI



Distribution Grid Management

Digitalization of Transmission and Distribution assets by EAM



826 Substations



2.123 units transformers with capacity 144.408 MVA



58.959 kms transmission lines



13.520 *feeder lines with length* 425.673 kms

528.000 *distribution trafos with*

capacity **56.161** MVA

Over 80 millions customers



Progres Pilot Project



Lokasi: Kalimantan & Sulawesi Aplikasi: Fitur Pengambilan data harian Meter Pembangkit & Transmisi: 1.088 dari 26.400 (4,1%)



Lokasi: Sulawesi, Nusatenggara, Maluku, Kalimantan Aplikasi: Health Index Aset Registered: 6,4 juta dari 8,5 juta tiang (75%)

NEON/OML development up to 2025:

- Estimated CAPEX = IDR 177,6 B
- Estimated OPEX = IDR 79,3 B



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Advanced Metering Infrastructure (AMI)



- Installed target **1.200.000** customers
- Location:
 - 1. Jawa Bali :700.000
 - Sumatera & Kalimantan 2 : 300.000
 - 3. Sulawesi & West Nusa Tenggara : 200.000
- COD: December 2023
- Contract scheme:
 - 1. Payment based on **OPEX** for 10 years
 - 2. Managed services, plus FO infrastructure
 - Estimated Investment: IDR 2,1 T ٠

Based on PLN road map, roll out AMI from 2024 to 2034 will be **5** Million customers/year with an estimated investment IDR 8,96 T/year

Commercialization

e-Mobility and EV Charging Infrastructure

Based on PLN roadmap, the development of EV infrastructure (SPKLU) is already exceeded its target (**140%**) in 2021. While the EV population is still below the target (**95%**) or 1.768 of 1.865 units. Until December 2021, there is **267 unit** SPKLU at 224 locations (DJK ESDM) around Indonesia. **PLN** owns **97 unit** SPKLU (**36%**) at 74 locations.

4 wheelers EV SPKLU EVCS partnership online: 1.000.000 https://layanan.pln.co.id/partnership-spklu 600.000 400.000 0.6-1M 4W electric vehicle 5-6M 2W electric vehicle on the road by 2030 on the road by 2030 100.000 60.000 40.000 \$60 - 100M 2025 2030 2035 Total investment 60,000 SPKLU needed to support Indonesia's 2030 target required until 2025

Takeaways



1. Smart grid implementation in Indonesia to support Energy Transition by:

- 1) Increasing efficiency, reliability, and resilience through automation and digitization along the electricity value chain
- 2) Increasing customer engagement to become "PROSUMER" (decentralization)
- 3) Increasing the penetration of renewable energy through a flexible grid (de-carbonization)

2. PLN Smart grid roadmap consists of two stages:

- **1) Short-term** for improving reliability, efficiency, customer experience, and grid productivity
- 2) Long-term for increasing resiliency, customer engagement, sustainability, and self-healing

3. Several ongoing Smart grid projects:

- 1) Power plant Digitalization
- 2) Grid Distribution Management
- *3) e-Mobility and Electric Vehicle Infrastructure*
- 4) AMI (Advanced Metering Infrastructure)
- 5) Smart micro grid for replacing Diesel power stations







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